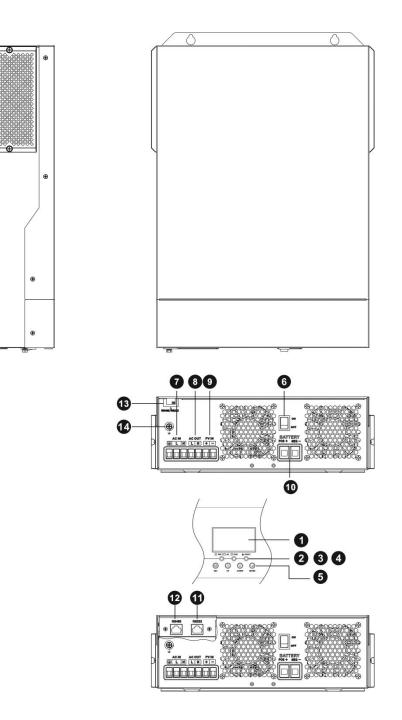
# USER MANUAL

# HYBRID SOLAR INVERTER/CHARGER

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# **PRODUCT OVERVIEW**



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. RS232 communication port
- 12. RS485 communication port
- 13. Wire outlet hole
- 14. Grounding

# INSTALLATION

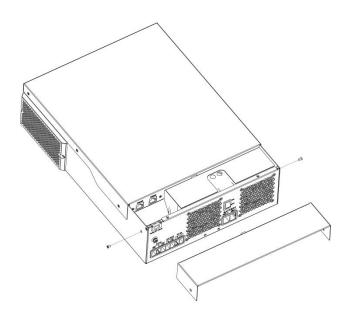
### **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- 1. The unit x 1
- 2. User manual x 1

### Preparation

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



### **Mounting the Unit**

Consider the following points before selecting where to install: 1. Do not mount the inverter on flammable construction materials.

2. Mount on a solid surface

3. Install this inverter at eye level in order to allow the LCD display to be read at all times.

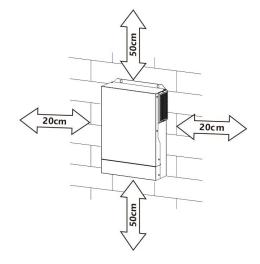
4. The ambient temperature should be between 0°C and 55°C to ensure optimal operation.

5. The recommended installation position is to be adhered to the wall vertically.

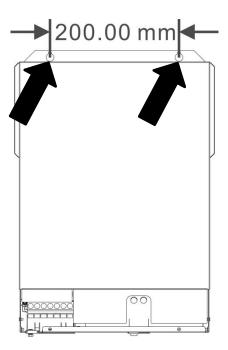
6. Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



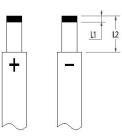
### **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

#### Stripping Length:

WARNING! All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable  $\$  stripping length(L2) and tinning length(L1) as below.



Model	Maximum Amperage	Battery capacity	Wire Size	Cable mm <sup>2</sup>	L1 (mm)	L 2 (mm)	Torque Value
1500W-24	70A	100AH	6AWG	13.3	3	18	2~3 Nm
2500W-24	100A	100AH	4AWG	21.15	3	18	2~3 Nm
Other Models	137A	100AH	2AWG	38	3	18	2~3 Nm

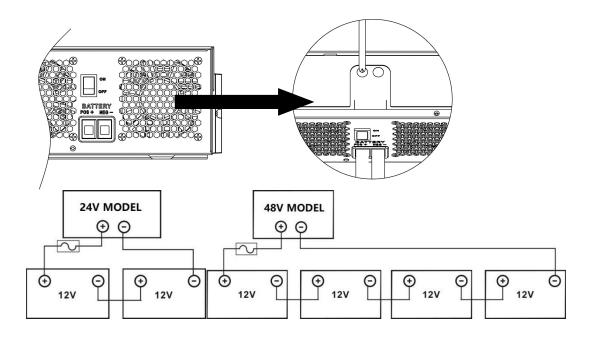
#### Recommended battery cable 、stripping length (L2) and tinning length(L1):

Please follow below steps to implement battery connection:

1. Remove insulation sleeve 18 mm for positive and negative cables based on recommended stripping length.

2. Connect all battery packs as units requires. It's suggested to use recommended battery capacity.

3. Insert battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and battery cables are tightly screwed to the battery connector.





<u>'!</u>`

#### WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

**CAUTION!!** Do not place anything between the flat part of the inverter terminal Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

### AC Input/Output Connection

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. **CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below. **Suggested cable requirement for AC wires** 

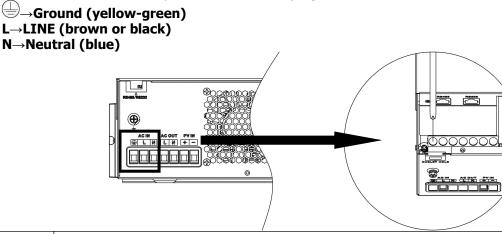
Model	Model Gauge	
1.5KVA	12AWG	1.4~ 1.6Nm
2.5KVA/3.5KVA	10AWG	1.4~ 1.6Nm
5.5KVA/6.2KVA	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnector first.

2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor ( $\bigcirc$ ) first.



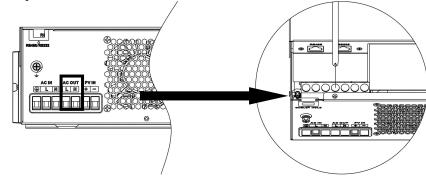
#### WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ( ) first.

- $\bigoplus$   $\rightarrow$  Ground (yellow-green)
- L→LINE (brown or black)
- N→Neutral (blue)

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5. Make sure the wires are securely connected.

### **CAUTION: Important**

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

**CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

### **PV** Connection

**CAUTION:** Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It'' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
1.5KVA	15A	12 AWG	1.4~1.6 Nm
2.5KVA	15A	12 AWG	1.4~1.6 Nm
3.5KVA	15A	12 AWG	1.4~1.6 Nm
5.5KVA	18A	12 AWG	1.4~1.6 Nm
6.2KVA	27A	12 AWG	1.4~1.6 Nm

#### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode					
INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA
Max. PV Array Open Circuit Voltage	500DC				
PV Array MPPT Voltage Range	60VDC~500VDC				
Max. PV INPUT CURRENT	15A	15A	15A	18A	27A

Take the 450Wp and 550Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
	2 pcs in serial	2 pcs	1,900 W	
Solar Panel Spec.	3 pcs in serial	3 pcs	1,350 W	
(reference)	4 pcs in serial	4 pcs	1,800 W	
- 450Wp	5 pcs in serial	5 pcs	2,250 W	1.5KVA-6.2KVA
- Vmp: 34.67Vdc	6 pcs in serial	6 pcs	2,700 W	1.5KVA-0.2KVA
- Imp: 13.82A	7 pcs in serial	7 pcs	3,150 W	
- Voc: 41.25Vdc	8 pcs in serial	8 pcs	3,600 W	
- Isc: 12.98A	9 pcs in serial	9 pcs	4,050 W	
	10 pcs in serial	10 pcs	4,500 W	
	11 pcs in serial	11 pcs	4,950 W	5.5KVA-6.2KVA
_	12 pcs in serial	12 pcs	5,400 W	
	6 pieces in serial and 2 sets in parallel	12 pcs	5,400 W	6.2KVA
	7 pieces in serial and 2 sets in parallel	14 pcs	6,300 W	0.2.00A
		Q'ty of	Total input	Invertor Medel
	SOLAR INPUT	panels	power	Inverter Model
Color Donal Cross	2 pcs in serial	2 pcs	900 W	
Solar Panel Spec. (reference)	3 pcs in serial	3 pcs	1,650 W	
- 550Wp	4 pcs in serial	4 pcs	2,200 W	1.5KVA-6.2KVA
- Vmp: 42.48Vdc	5 pcs in serial	5 pcs	2,750 W	1.5KVA-0.2KVA
- Imp: 12.95A	6 pcs in serial	6 pcs	3,300 W	
- Voc: 50.32Vdc	7 pcs in serial	7 pcs	3,850 W	
- Isc: 13.70A	8 pcs in serial	8 pcs	4,400 W	5.5KVA-6.2KVA
1001 1017 0/1	9 pcs in serial	9 pcs	4,950 W	J.JNVA-0.2NVA
	4 pieces in serial and 2 sets in parallel	8 pcs	4,400 W	
	5 pieces in serial and 2 sets in parallel	10 pcs	5,500 W	6.2KVA
	6 pieces in serial and 2 sets in parallel	12 pcs	6,600 W	

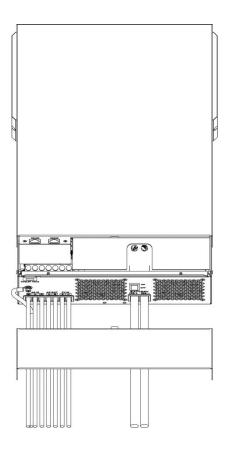
#### **PV Module Wire Connection:**

Please follow below steps to implement PV module connection:

- Remove insulation sleeve 10 mm for positive and negative conductors 1. 3 2. Check correct polarity of connection cable from PV modules and 10 PV input connectors. Then, connect positive pole (+) of connection cable 3mm max to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector. Ra • + -ACIM ACOU
  - 3. Make sure the wires are securely connected.

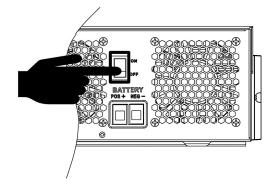
### **Final Assembly**

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



# **OPERATION**

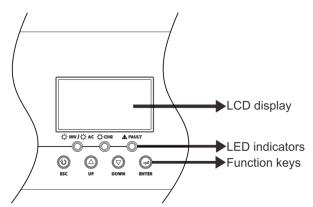
### **Power ON/OFF**



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

### **Operation and Display Panel**

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



#### **LED Indicator**

LED	Indicator		Messages
🗮 AC / 🔆 INV	Grand	Solid On	Output is powered by utility in Line mode.
~ <b>\text{W}^AU / -\text{V}^AU / </b>	CAC/XINV Green		Output is powered by battery or PV in battery mode.
CHG Green		Solid On	Battery is fully charged.
- <b></b> -	Green	Flashing	Battery is charging.
A 541117	Solid		Fault occurs in the inverter.
A FAULT	Red	Flashing	Warning condition occurs in the inverter.

#### **Function Keys**

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

### **LCD Setting**

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

### Setting Programs:

Program	Description	Selectable option	
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to either low-level warning voltage or the setting point in program 12
	Output source priority: To configure load power source priority	Utility first (default)	setting point in program 12. Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage of the setting point in program 12.
		SUB priority	Solar energy is charged first and then power to the loads. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.

02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	If selected, acceptable charging current range will be from Max. AC charging current to Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)
03	AC input voltage range	Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC. If selected, acceptable AC input voltage range will be within 170-280VAC. If selected, acceptable AC input voltage range will be within 170- 280VAC and compatible with generators. Note: Because generators are unstable, maybe the output of inverter will be unstable too.
05	Battery type	AGM (default)	Flooded Flooded FLO If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program 26,27 and 29. If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29. Support PYLON US2000 Protocol 3.5 Version Standard communication Protocol
06	Auto restart when overload occurs	Restart disable	form inverter supplier Restart enable (default)
07	Auto restart when over temperature occurs		Restart enable (default) $ \Box_{\mathcal{O}}          \underline$

08	Output voltage	220V 08_220v	230V (default)			
08		240V 08_240*				
09	Output frequency	50Hz (default)	60Hz 09			
10	Auto bypass When selecting "auto", if the mains power is normal, it will automatically bypass, even if the switch is off.	manual(default)	auto   ]			
11	Maximum utility charging current	30A (default)				
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	max setting value must be	) V to 57.2V for 48v model, but the e less than the value of program13.			
		<b>24V models:</b> 23V (default) Setting range is from 22.0V to 28.6V for 24v model, but max setting value must be less than the value of program				
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.	Battery fully charged (default)	<ul> <li><b>48V models:</b> Setting range is from 48V to full (the value of program26-0.4V), but the max setting value must be more than the value of program12.</li> <li><b>24V models:</b> Setting range is from 24V to full (the value of program26-0.4V), but the max setting value must be more than the value of program12.</li> </ul>			

			-		g in Line, Standby or Fault grammed as below:
	Charger source priority: To configure charger source priority	Solar first	]	P	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
16		Solar and Utility (default)			Solar energy and utility will charge battery at the same time.
		Only Solar	]_		Solar energy will be the only charger source no matter utility is available or not.
		can charge bat	tery. S	Solar	g in Battery mode, only solar energy available and sufficient.
		P05	8	nd l	Buzzer mute
18	Buzzer mede	Mode2	8	nd2	The buzzer sounds when the input source changes or there is a specific warning or fault
10	Buzzer mode	Mode3	18	nd3	The buzzer sounds when there is a specific warning or fault
		Mode4(default)	18	nd4	The buzzer sounds when there is a fault
19	Auto return to default display screen	Return to default display screen (default)			If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen			If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default)			Backlight off
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable			Bypass enable(default)

		Modbus ID Setting Range : 00 <sup>2</sup>	I (default)~247	
25	Modbus ID Setting	<u>-n0d_22_00  </u>		
26	Bulk charging voltage (C.V voltage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V. 24V models: Default 28.2V, setting range is from 24.0V to 30.0V, 48V models: Default 56.4V, setting range is from 48.0V to 62.0V.		
27	Floating charging voltage	If self-defined is selected in program 5, this program can be set up. 24V models default setting: 27.0V Setting range is from 24.0V to the value of program 26 48V models default setting: 54.0V Setting range is from 48.0V to the value of program 26		
29	Low DC cut-off voltage	If self-defined is selected in program 5, this program can be set up. The setting value must be less than the value of program12. Increment of each click is 0.1V.Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. 24V models default setting: 21.0v Setting range is from 20.0V to 27.0V 48V models default setting: 42.0V Setting range is from 40.0V to 54.0V		
		Automatically (Default):	If selected, inverter will judge this charging time automatically.	
32	Bulk charging time (C.V stage)	5 min 32 5 900 min 32 900 min 900 min	The setting range is from 5 min to 900 min. Increment of each click is 5 min.	
		If "USE" is selected in program 05, this program can be set up.		
33	Battery equalization	Battery equalization Battery equalization	Battery equalization disable (default) $\exists \exists \Box \_ \Box \Box \_$ selected in program 05, this	
program can be set up.				

34	Battery equalization voltage	<ul> <li>24V models default setting is 29.2V. Setting range is from floating voltage ~ 31V. Increment of each click is 0.1V.</li> <li>48V models default setting is 58.4V. Setting range is from floating voltage ~ 64V. Increment of each click is 0.1V.</li> </ul>	
35	Battery equalized time	60min (default)	Setting range is from 0 min to 900min.
36	Battery equalized timeout	120min (default)	Setting range is from 0min to 900 min.
37	Equalization interval	30days (default)	Setting range is from 1 to 90 days.
39	Equalization activated immediately	set up. If "Enable" is selected in equalization immediately and LCI "Disable" is selected, it will cance	Disable (default) Disable (defa
41	Automatic activation for lithium battery	885 곳) ~NL 885 곳) 850	Disable automatic activation (default) When Program05 is selected "LIx" as lithium battery and when the battery is not detected, the unit will activate automatically the lithium battery at a time. If you want to activate automatically the lithium battery, you must restart the unit.
42	Manual activation for lithium battery	~RE (또중) NOP ~RE (또중) REE	Default: disable activation When Program05 is selected "LIx" as lithium battery, when the battery is not detected, If you want to activate the lithium battery at a time, you could selected it.
43	Setting SOC point back to utility source when selecting "SBU priority" or "Solar first" in program 01	(⊣_)5∗	Default 50%, 5%~50% Settable,but the minimum setting value must be more than the value of program 45.
44	Setting SOC point back to battery mode when selecting "SBU priority" or "Solar first "in program 01		Default 95%, 60%~100% Settable

45	Low DC cut-off SOC	(4 <u>5</u> _0 <u>*</u> 0*	Default 20%, 3%~30% Settable,but the max setting value must be less than the value of program 43.
		nd[ (46, 0FF	Default OFF Disable current discharge current protection function
46	Maximum discharge current protection when selecting "single" in program 28	nd[ 46, 100^	Only available in Single model. When utility is available, it turns to utility model and battery discharge stops after the battery discharge current exceeded the setting value. When utility is unavailable, warning occurs and battery discharge lasts after the battery discharge current exceeded the setting value.

# **BATTERY EQUALIZATION**

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

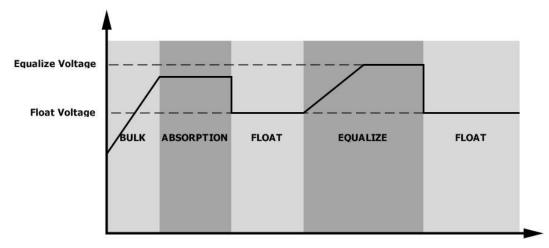
### • How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

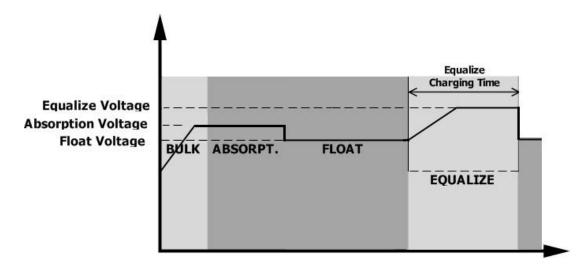
### • When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

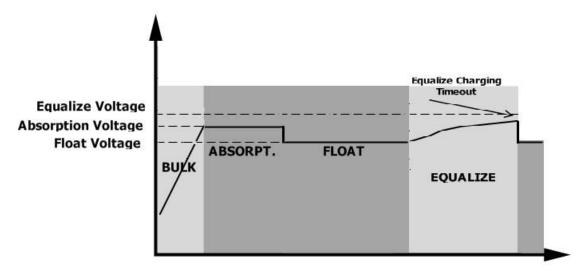


### • Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



# SETTING FOR LITHIUM BATTERY

### Lithium Battery Connection

If choosing lithium battery for the inverter, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RS485 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

1). Assemble battery terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details).

2). Connect the end of RS485 port of battery to BMS(RS485) communication port of inverter.

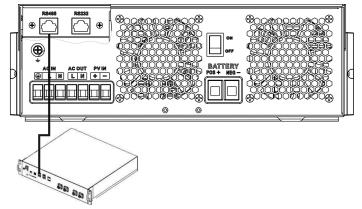


Fig 1

### Lithium battery communication and setting

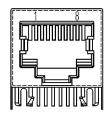
if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. This communication cable delivers information and signal between lithium battery and the inverter. This information is listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

#### Connect the end of RS485 of battery to RS485 communication port of inverter

Make sure the lithium battery RS485 port connects to the inverter is Pin to Pin, the communication cable is inside of package and the inverter RS485 port pin assignment shown as below:

Pin number	RS485 Port
PIN1	RS485-B
PIN2	RS485-A
PIN7	RS485-A
PIN8	RS485-B



### LCD setting

After connecting, you need to finish and confirm some settings as follow:

- 1) Select program 05 as lithium battery type.
- 2) Confirm program41/42/43/44/45 setting value.

**Note:** Program 43/44/45 are only available with successful communication, they will replace the Program 12/13/29 function, at the same time, program 12/13/29 become unavailable.

#### **LCD Display**

If communication between the inverter and battery is successful, there is some information showing on the LCD as follow:

Item	Description	LCD display
1	Communication successful icon	BATT BATT SSOV BATT SSOV BATT A BATT A CONST CON
2	Max lithium battery charging voltage	BATT S 6.0V. BATT A BATT A CHARGING CHA
3	Max lithium battery charging current	BATT SGUV EV/255 Max lithium battery charging current is 40A.
4	Lithium battery discharging is forbidden	will flash once every 1 second
5	Lithium battery charging is forbidden	will flash once every 2 second
6	Lithium battery SOC(%)	Lithium battery SOC is 63AH and 60%

### Setting for PYLON US2000 lithium battery

1). PYLONTECH US2000 lithium battery setting:

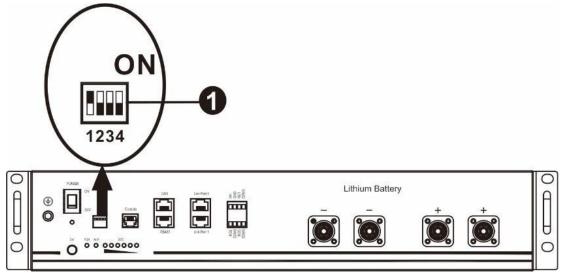
Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

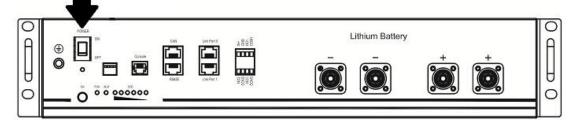
**NOTE:** "1" is upper position and "0" is bottom position.



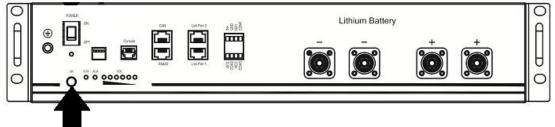
2). Process of install

Step 1. Use the RS485 cable to connect inverter and Lithium battery as Fig 1.

Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.

Step 5. Be sure to select battery type as "Li2" in LCD program 5.

If communication between the inverter and battery is successful, the battery icon 💷 on LCD display will light

### Setting for lithium battery without communication

This suggestion is used for lithium battery application and avoid lithium battery BMS protection without communication, please finish the setting as follow:

1.Before starting setting, you must get the battery BMS specification:

- A. Max charging voltage
- B. Max charging current
- C. Discharging protection voltage
- 3. Set battery type as"LIB"

	Battery type	AGM (default)	Flooded
05		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Lithium battery without communication	If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program 26,27 and 29.

### 3. Set C.V voltage as Max charging voltage of BMS-0.5V.

	26	Bulk charging voltage (C.V voltage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V. 24V models: Default 28.2V, setting range is from 24.0V to 30.0V , 48V models: Default 56.4V, setting range is from 48.0V to 62.0V.
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### 4. Set floating charging voltage as C.V voltage.

		5
	If self-defined is selected in program 5, this program can be set	
		up.
27	Floating charging	24V models default setting: 27.0V
27	voltage	Setting range is from 24.0V to the value of program 26
		48V models default setting: 54.0V
		Setting range is from 48.0V to the value of program 26

	29	Low DC cut-off voltage	If self-defined is selected in program 5, this program can be set up. The setting value must be less than the value of program12. Increment of each click is 0.1V.Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. 24V models default setting: 21.0v Setting range is from 20.0V to 27.0V 48V models default setting: 42.0V Setting range is from 40.0V to 54.0V
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6. Set Max charging current which must be less than the Max charging current of BMS.

Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	If selected, acceptable charging current range will be within 1- Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)
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7. Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. The setting value must be  $\geq$ Low DC cut-off voltage+1V, or else the inverter will have a warning as battery voltage low.

		48V models:46V (default)
	Setting voltage point back to utility source	Setting range is from 44.0V to 57.2V for 48v model, but the max setting value must be less than the value of program13.
12	when selecting "SBU priority" or "Solar first" in program 01.	<b>24V models:</b> 23V (default) Setting range is from 22.0V to 28.6V for 24v model, but The max setting value must be less than the value of program13.

### Remark:

1.you'd better to finish setting without turn on the inverter(just let the LCD show, no output); 2.when you finish setting, please restart the inverter.

## Fault Reference Code

Fault Code	Fault Event	Icon on
01	Over temperature of inverter module	
02	Over temperature of DCDC module	[]]
03	Battery voltage is too high	
04	Over temperature of PV module	
05	Output short circuited.	
06	Output voltage is too high.	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV over current	
11	PV over voltage	
12	DCDC over current	
13	Over current or surge	
14	Bus voltage is too low	
15	Inverter failed (Self-checking)	
18	Op current offset is too high	
19	Inverter current offset is too high	
20	DC/DC current offset is too high	
21	PV current offset is too high	
22	Output voltage is too low	
23	Inverter negative power	

# Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
02	Temperature is too High	Beep three times every second	<u>^</u> 50
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	
10	Output power derating	Beep twice every 3 seconds	
14	Fan blocked	None	િનિન્
15	PV energy is low	Beep twice every 3 seconds	
19	Lithium Battery communication is failed	Beep once every 0.5 second	19 ▲
21	Lithium Battery over current	None	
69	Battery equalization	None	[6]م
6P.	Battery is not connected	None	ĿP^_

# **SPECIFICATIONS**

# Table 1 Line Mode Specifications

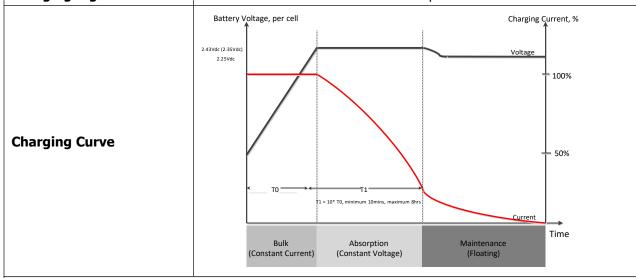
INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Input Voltage Waveform	Sinusoidal (utility or generator)					
Nominal Input Voltage			230Vac			
Low Loss Voltage	170Vac±7V (UPS) 90Vac±7V (Appliances)					
Low Loss Return Voltage			80Vac±7V (Ul /ac±7V (Appli	-		
High Loss Voltage			280Vac±7V	,		
High Loss Return Voltage			270Vac±7V	,		
Max AC Input Voltage			300Vac			
Nominal Input Frequency	50Hz / 60Hz (Auto detection)					
Low Loss Frequency	40±1Hz					
Low Loss Return Frequency	42±1Hz					
High Loss Frequency	requency 65±1Hz					
High Loss Return Frequency	63±1Hz					
<b>Output Short Circuit Protection</b>	Battery mode: Electronic Circuits					
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )					
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)					
<b>Output power derating:</b> When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage					

# Table 2 Inverter Mode Specifications

INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Rated Output Power	1.5KVA 1.5KW	2.5KVA 2.5KW	3.5KVA 3.5KW	5.5KVA 5.5KW	6.2KVA 6.2KW	
Output Voltage Waveform			Pure Sine Wave	2		
Output Voltage Regulation			230Vac±5%			
Output Frequency			50Hz or 60Hz			
Peak Efficiency			94%			
Surge Capacity	2* rated power for 5 seconds					
Nominal DC Input Voltage		24Vdc		48Vdc		
Cold Start Voltage	23.0Vdc			46.0Vdc		
Low DC Warning Voltage						
Just for AGM and Flooded	22.0Vdc			44.0	44.0Vdc	
@ load < 20%	21.4Vdc			42.8Vdc		
@ 20% ≤ load < 50%	20.2Vdc			40.4Vdc		
@ load ≥ 50%						
Low DC Warning Return						
Voltage				100		
Just for AGM and Flooded		23.0Vdc		46.0Vdc 44.8Vdc		
@ load < 20%	22.4Vdc 21.2Vdc		42.4Vdc			
@ 20% ≤ load < 50%		21.2000		12.	IVac	
@ load ≥ 50%						
Low DC Cut-off Voltage						
Just for AGM and Flooded	21.0Vdc			42.0	42.0Vdc	
@ load < 20%	20.4Vdc			40.8Vdc		
@ 20% ≤ load < 50%	19.2Vdc			38.4	4Vdc	
@ load ≥ 50%						

## **Table 3 Charge Mode Specifications**

Utility Charging Mode							
INVERTER MODEL		1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Max Charging Current (PV+AC) (@ VI/P=230Vac)		60Amp	100Amp	100Amp	100Amp	120Amp	
Max Charging Current (AC)(@ VI/P=230Vac)		80Amp					
Bulk Charging Voltage Battery AGM / Gel Battery		29.2Vdc			58.4	58.4Vdc	
		28.2Vdc			56.4Vdc		
Floating Charging Voltage		27Vdc			54Vdc		
Overcharge Protection		33Vdc			63Vdc		
Charging Algorithm		3-Step					



Solar Input						
INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Rated Power	2000W	3000W	4000W	5500W	6500W	
Max. PV Array Open Circuit Voltage	500Vdc					
PV Array MPPT Voltage Range	60Vdc~500Vdc					
Max. Input Current	15A	15A	15A	18A	27A	
Max. Charging Current(PV)	60A	100A	100A	100A	120A	

## **Table 4 General Specifications**

INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA
Operating Temperature Range	-10°C to 55°C				
Storage temperature	-15°C~ 60°C				
Humidity	5% to 95% Relative Humidity (Non-condensing)				
Dimension(D*W*H), mm	358x295x105 438x295x105			95x105	
Net Weight, kg	5.8	6.0	6.2	8.2	8.7

# **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low	<ol> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>
No response after power on.	No indication.	<ol> <li>The battery voltage is far too low.</li> <li>Battery polarity is connected reversed.</li> </ol>	<ol> <li>Check if batteries and the wiring are connected well.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
red LED is on.	Fault code 06/22	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>
	Fault code 08/09/15	Internal components failed.	Return to repair center.
	Fault code 13	Over current or surge.	Restart the unit, if the error
	Fault code 14	Bus voltage is too low.	happens again, please return to repair center.
	Another fault code		If the wires is connected well, please return to repair center.

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